

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 4

P.O. Box 840
Denver, CO 80201-0840

_____ Canceled
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TERRITORY SERVED – Cont'd

SOUTH REGION

<u>Locality</u>	<u>County</u>	<u>Locality</u>	<u>County</u>
Alamosa*+	Alamosa	Moffat*+	Saguache
Antonito*+	Conejos	Mogote	Conejos
Blanca*+	Costilla	Monarch	Chaffee
Bonanza*+	Saguache	Monte Vista*+	Rio Grande
Bountiful	Conejos	Mosco	Alamosa
Bow Mar*+	Arap-Jeff <u>Arapahoe/Jefferson</u>	Ortiz	Conejos
Canon	Conejos	Paisaje	Conejos
Center*	Saguache	Platoro	Conejos
Chama	Costilla	Poncha Spring*+	Chaffee
Conejos	Conejos	Richfield	Conejos
Del Norte*+	Rio Grande	Romeo*+	Conejos
Ft. Garland	Costilla	Saguache*+	Saguache
Garfield	Chaffee	Salida*+	Chaffee
Guadalupe	Conejos	San Antonio	Conejos
Homelake	Rio Grande	Sanford*+	Conejos
Hooper	Alamosa	San Francisco	Costilla
Horca	Conejos	San Luis*+	Costilla
La Jara*+	Conejos	San Pablo	Costilla
La Valley	Costilla	San Pedro	Costilla
Las Mesitas	Conejos	Sargent	Rio Grande
Lobatos	Conejos	Smelertown	Chaffee
Manassa*+	Conejos	Summitville	Rio Grande
Maysville	Chaffee		

* Incorporated cities and towns

+ Incorporated cities and towns having franchise agreements.

○ Incorporated city and serving all customers whose demands are 1000 kW or greater as of August 12, 1996 within the area set out in Decision C96-781 from Advice Letter No. 1263.

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RESERVED FOR FUTURE FILING INDEX

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Original	12	Original	82
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Original	14	Original	84
Original	15	Original	85
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Original	27	Original	88
Original	28	Original	89
Original	29	Original	93
Original	34	Original	94
Original	35	Original	103
Original	36	Original	104
Original	37	Original	105
Original	38	Original	106
Original	39	Original	107
Original	42	Original	108
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Original	50	Original	120
Original	51	Original	121
Original	52	Original	122
Original	53	Original	123
Original	54	Original	124
Original	59	Original	127
Original	60	Original	128
Original	61	Original	129
Original	62	<u>Sub. First Revised</u>	<u>130</u>
Original	63	<u>Sub. First Revised</u>	<u>130A</u>
Original	64	<u>Third Revised</u>	<u>130B</u>
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Original	R13-R19
Original	R25-R34
Original	R45-R54
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Original	R75-R84
Original	R89-R94
Original	R101-R109
Original	R113-R119
Original	R129-R134
Original	R144-R149
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Original	R190-R194
Original	P8-P10

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GENERAL DEFINITIONS

The terms and definitions below shall be applicable to all sections of the tariff including but not limited to all of the schedules for service, cost adjustments and the Rules and Regulations. Specific terms and definitions not included in this General Definitions section that are defined in the Commission Rules and are incorporated herein by reference. To the extent that any terms or definitions in this Electric Tariff are in conflict with the Commission Rules, the Commission Rules shall control.

AFUDC

Allowance for Funds Used During Construction.

Billing Demand

The maximum fifteen (15) minute integrated Kilowatt Demand used during the Month. The Billing Demand shall be either the Measured Demand or otherwise as specifically set forth in the applicable electric service rate schedule and shall be billed in full Kilowatt increments.

Billing Month

The period between any two consecutive regular readings by the Company of the meters at the Customer's premises, such readings to be taken as nearly as may be practicable every thirty (30) days.

Capacity Factor

The ratio of the average output of a Customer's generator(s) in Kilowatts in fifteen (15) minute intervals divided by the nameplate rating capacity of the generator during; a) the Billing Month; b) or the average of Billing Months within the Summer or Winter Season, or; c) annually based on the average twelve (12) consecutive Billing Months or; d) as otherwise determined by the Company.

Commercial and Industrial Service

The furnishing of electric energy for the exclusive use of the individual Commercial or Industrial Customer. Any establishment engaged in the operation of a business, whether or not for profit, shall be considered as a Commercial or Industrial enterprise as set forth in the Rules and Regulations for Commercial and Industrial Service.

Commercial Credit or Debit Card

A card issued by a bank and primarily used to pay for business expenditures that typically comprise purchasing, commercial fleet, and employee business travel and entertainment. The card often includes a 'Corporate' or 'Business' designation directly on the card. There is a bank identification number (BIN) on a credit card that differentiates a commercial card from a non-commercial card. The BIN is the first 6-8 digits of the card which identifies the issuing bank and the card product.

Commission

The Public Utilities Commission of the State of Colorado.

Commission Rules

The Rules Regulating Electric Utilities in 4 Code of Colorado Regulations promulgated by the Commission and any other applicable Commission Rules or Orders.

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GENERAL DEFINITIONS – Cont'd

Company

Public Service Company of Colorado doing business as Xcel Energy, ~~Inc.~~

Construction Service

The service provided to the entity, either Applicant or Customer, who applies for Electric Service under the Service Lateral Extension and Distribution Line Extension Policy of this Electric Tariff.

Customer

The person or entity that receives or is entitled to receive electric service under any rate schedule or Construction Services under this Electric Tariff.

CWIP

Construction Work In Progress.

Demand

The level at which electricity is being used in Kilowatts integrated over a fifteen (15) minute period or other period as determined by Company (also referred to as "Kilowatt Demand").

Electric Installation Standards

Xcel Energy Standards for Electric Installation and Use.

Electric Rate Adjustments

The rate adjustments included in the Electric Rate Adjustment section of this Electric Tariff as such are filed and approved by the Commission from time to time. Electric Rate Adjustments apply to all rate schedules for electric service.

Electric Tariff

The Company's P.U.C. No. 8 – Electric, the tariff on file and in effect with the Commission.

Gas Tariff

The Company's P.U.C No. 6 – Gas, the tariff on file and in effect with the Commission.

Holiday

New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day.

Kilowatt (kW)

1,000 Watts; or about 74.6 horsepower. The unit of measure of electric power for Measured Demand and Billing Demand for electric service.

Kilowatt-Hour (kWh)

The amount of Kilowatts consumed over one hour. The unit of measure for electric use for electric service.

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PUBLIC SERVICE COMPANY OF COLORADO

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ELECTRIC RATES	RATE
ELECTRIC SERVICE	
SCHEDULE OF CHARGES FOR RENDERING SERVICE	
To institute or reinstitute electric service requiring a Premise visit within:	
24 hours.....	\$ 3845.00
12 hours.....	7786.00
To institute or reinstitute both gas and electric service requiring a Premise visit within:	
24 hours.....	107.00
12 hours.....	150.00
To provide a non-regularly scheduled final meter reading at Customer's request.	2425.00
To transfer service at a specific location from one Customer to another Customer where such service is continuous, either electric service or both electric and gas service at the same time not requiring a Premise visit	810.00
To perform non-gratuitous labor for service work, not specified below, (not including appliance repair and premium power) in addition to charges for materials, is as follows:	
Trip Charge	4046.00
(Assessed when no actual service work is performed, other than a general diagnosis of the Customer's problem)	
For service work during normal working hours per man-hour	75.6287.00
Minimum Charge, one hour	75.6287.00
An overtime rate will be applicable to non-gratuitous labor for service work performed before and after normal working hours of 8:00 a.m. to 5:00 p.m. Monday through Saturday. The overtime rate shall be, per man-hour	94.26109.00
Minimum Charge, one hour	94.26109.00
(Continued on Sheet No. 25A)	

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ELECTRIC RATES	RATE
ELECTRIC SERVICE	
SCHEDULE OF CHARGES FOR RENDERING SERVICE	
When such service work is performed on Sundays and Holidays, per man hour... Minimum Charge, one hour	112.90 <u>130.00</u> 112.90 <u>130.00</u>
<p>When Customer requests one or more of the specific non-gratuitous services listed below to be performed at a time specified by the Customer that is different from when the Company would ordinarily schedule the service(s) to be performed, such service(s) will be charged at the applicable overtime rates.</p> <p>Specific non-gratuitous services:</p>	
Holding poles, minimum 4 hours	856 <u>1,021.00</u>
Each additional hour	214 <u>255.00</u>
Line Covering – Primary, minimum 3 hours.....	945 <u>1,138.00</u>
Each additional hour	345 <u>379.00</u>
Line Covering – Secondary, minimum 2 hours.....	397 <u>491.00</u>
Each additional hour	199 <u>245.00</u>
Relocate Overhead Loop, minimum 2 hours.....	236 <u>286.00</u>
Each additional hour	118 <u>143.00</u>
Connect/Reconnect Loop Charge, minimum 2 hours	181 <u>206.00</u>
Each additional hour	90 <u>103.00</u>
Transformer opening, minimum 1 hour	97 <u>111.00</u>
Each additional hour	97 <u>111.00</u>
To process a check from a Customer that is returned to the Company by the bank as not payable.....	15.00
(Continued on Sheet No. 25B)	

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Table with columns: ELECTRIC RATES, ELECTRIC SERVICE, SCHEDULE OF CHARGES FOR RENDERING SERVICE, RATE. Contains text about convenience fees and charges for customer data reports.

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ELECTRIC RATES	RATE
ELECTRIC SERVICE	
MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE	
<p>Under this schedule, the Company will specifically bill the Customer for all maintenance and replacement of street lighting facilities, other than what is provided under each lighting service schedule, in accordance with the following rates, percentages, and general criteria.</p>	
<u>Labor</u>	
For work performed during normal working hours, per man-hour.....	\$ 57.00
For work performed during hours other than normal working hours, and except for Sundays and Holidays, per man-hour.....	94.00
For work performed on Sundays and Holidays, per man-hour	112.00
<u>Materials</u>	
Stores Overhead Percentage.....	9.04%
<p>The above percentage will be applied to and then added to the Company's individual materials costs to develop the total materials charge. Individual materials costs will be charged on a current actual cost basis and will be subject to change without notice.</p>	
<u>Vehicles</u>	
1/2 Ton Pick-up Truck (12 Series):	
Per Hour	8.2369
(Continued on Sheet No. 26A)	

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ELECTRIC RATES	RATE
ELECTRIC SERVICE	
MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE	
<u>Vehicles – Cont'd</u>	
3/4 or 1 Ton Truck, Special Body, 6,200-9,600 GVW (18 Series) Per Hour	\$ 11.83
1 Ton Truck, Special Body, 10,000-16,000 GVW (20 Series): Per Hour	17.92 <u>19.26</u>
Utility Truck (21 Series): Per Hour	14.54 <u>15.76</u>
(Continued on Sheet No. 26B)	

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ELECTRIC RATES	RATE
ELECTRIC SERVICE	
MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE	
Vehicles – Cont'd	
Welding Truck (26 Series):	
Per Hour	\$ 11.74 <u>34</u>
Line Center Mount Truck (30 Series):	
Per Hour	19.41
2 Ton Truck (31 Series):	
Per Hour	30.44
Boom Truck (32 Series):	
Per Hour	21.90 <u>25.60</u>
35 Foot One-man Bucket Truck (33 Series):	
Per Hour	20. 04 <u>15</u>
40 Foot One-man Bucket Truck (34 Series):	
Per Hour	21.33 <u>23.32</u>
50 Foot One-man Bucket Truck (35 Series):	
Per Hour	15.96 <u>18.64</u>
85 Foot and Higher Two-man Bucket Truck (37 Series):	
Per Hour	35.09
(Continued on Sheet No. 26C)	

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ELECTRIC RATES	RATE
ELECTRIC SERVICE	
MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE	
<u>Vehicles – Cont'd</u>	
Dump Truck (38 Series): Per Hour	\$ 20.93 <u>23.06</u>
Trencher (44 Series): Per Hour	11.45
Earthboring Machine, Truck or Trailer Mounted (46 Series): Per Hour	100.00
Portable Welder or Air Compressor (58 Series): Per Hour	6.83
Multiple Axle Trailer (61 Series): Per Hour	4.81
Backhoe (62 Series): Per Hour	15.53
Misc. Boring & Restoration Truck (63 Series): Per Hour	37.57
Misc. Boring & Restoration Equipment (64 Series): Per Hour	23.97
The total vehicle charge is based on the amount of time each vehicle is used.	
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ELECTRIC RATES	RATE
SECONDARY TIME-OF-USE SERVICE	
SCHEDULE STOU	
<p><u>APPLICABILITY</u> Applicable to electric power service supplied at Secondary Voltage to Commercial and Industrial Customers that receive service hereunder as of December 31, 2016. Not applicable to Supplemental, Standby or Resale Service.</p>	
<p><u>AVAILABILITY</u> Available as a pilot program to Customers with a minimum average Monthly Load Factor of thirty percent (30%) as measured for the previous twelve (12) consecutive Months. This pilot program is limited to a combined total of twenty (20) Megawatts of maximum annual Measured Demands for Customers on STOU, or PTOU <u>or TTOU</u> who are eligible to take service under Schedule SG, PG and TG. This service will be closed to new Customers as of January 1, 2017. For existing Customers on Schedule STOU, the Company will continue to offer Schedule STOU through 2022. Schedule STOU will expire on January 1, 2023, unless the Commission explicitly extends it.</p>	
<u>MONTHLY RATE</u>	
Service and Facility Charge:	\$ 34.40
Demand Charge:	
All Kilowatts of Billing Demand, per kW	
Distribution Demand.....	5.63
Energy Charge:	
On-peak Energy Charge	
All Kilowatt-Hours of On-peak energy, per kWh	0.09049
Off-peak Energy Charge	
All Kilowatt-Hours of Off-peak energy, per kWh	0.02239
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Adjustments as on file and in effect in this Electric Tariff.	
(Continued on Sheet No. 48A)	

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ELECTRIC RATES	RATE
PRIMARY TIME-OF-USE SERVICE	
SCHEDULE PTOU	
<p><u>APPLICABILITY</u> Applicable to electric power service supplied at Primary Voltage to Commercial and Industrial Customers that receive service hereunder as of December 31, 2016. Not applicable to Supplemental, Standby or Resale Service.</p>	
<p><u>AVAILABILITY</u> Available as a pilot program to Customers with a minimum average Monthly Load Factor of thirty percent (30%) as measured for the previous twelve (12) consecutive Months. This pilot program is limited to a combined total of twenty Megawatts (20 MW) of maximum annual Measured Demands for Customers on STOU, or PTOU or TTOU who are eligible to take service under Schedules SG, PG and TG. This service will be closed to new Customers as of January 1, 2017. For existing Customers on Schedule PTOU, the Company will continue to offer Schedule PTOU through 2022. Schedule PTOU will expire on January 1, 2023, unless the Commission explicitly extends it.</p>	
<u>MONTHLY RATE</u>	
Service and Facility Charge:	\$ 322.00
Demand Charge:	
All Kilowatts of Billing Demand, per kW	
Distribution Demand.....	3.86
Energy Charge:	
On-peak Energy Charge	
All Kilowatt-Hours of On-peak energy, per kWh.....	0.09783
Off-peak Energy Charge	
All Kilowatt-Hours of Off-peak energy, per kWh.....	0.02303
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
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ELECTRIC RATES	RATE
PARKING LOT LIGHTING SERVICE	
SCHEDULE PLL	
<u>APPLICABILITY</u>	
Applicable to Parking Lot Lighting Service. Not applicable for lighting of public streets or highways.	
<u>MONTHLY RATE</u>	<u>REF. NO.</u>
<u>High Pressure Sodium Lamps, Burning Dusk to Dawn:</u>	
9,500 lumen lamps, 100 Watts, per lamp, per Month.....	010 \$ 13.16
16,000 lumen lamps, 150 Watts, per lamp, per Month.....	020 14.10
22,000 lumen lamps, 200 Watts, per lamp, per Month.....	030 15.11
27,500 lumen lamps, 250 Watts, per lamp, per Month.....	040 16.29
50,000 lumen lamps, 400 Watts, per lamp, per Month.....	050 19.56
<u>Light Emitting Diode (LED):</u>	
4,000 lumen lamps, 39 Watts, per lamp, per Month.....	510 \$ 11.80
6,000 lumen lamps, 6965 Watts, per lamp, per Month.....	520 12.25
14,000 lumen lamps, 155 Watts, per lamp, per Month.....	530 13.84
25,000 lumen lamps, 246 Watts, per lamp, per Month.....	540 15.42
<u>Option A LED Service Option Charge</u>	
4,000 lumen lamps, 39 Watts, per lamp, per Month.....	610 \$ 14.06
6,000 lumen lamps, 6965 Watts, per lamp, per Month.....	620 14.74
14,000 lumen lamps, 155 Watts, per lamp, per Month.....	630 17.43
25,000 lumen lamps, 246 Watts, per lamp, per Month.....	640 21.65
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the Customer receives service. In the event that a Customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.	
<u>SERVICE PERIOD</u>	
All service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated, wherein the Company may remove its facilities subject to the removal provisions of the Rules and Regulations herein.	
(Continued on Sheet No. 92A)	

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ELECTRIC RATES	RATE
SOLAR REWARDS COMMUNITY SERVICE	
SCHEDULE SRC	
<u>RULES AND REGULATIONS – Cont'd</u>	
2.	The SRCS Producer shall notify Company of any service failure or damage to the Company's or the SRCS Producer's equipment. Repair and/or replacement of Company equipment shall be provided by Company as soon as practicable, subject to the Company's operating schedules, after notification by SRCS Producer of any service failure. The SRCS Producer shall be responsible for repairing damage to the SRCS Producer's equipment as soon as practicable.
3.	The SRCS Producer shall be responsible to ensure the PV System design and installation is in compliance with the Company's Interconnection Standards and safety provisions and the Company's Safety Interference Interconnection Guidelines for Cogenerators, Small Power Producers and Customer-owned Generators. SRC Producers who do not comply with these standards will be subject to termination of service as well as SRC Subscriber's Allocations under this schedule and under the applicable service schedule until compliance is obtained.
4.	The Company will file no later than November 15th of each Year for the Fixed SRCS Credits for each Rate Schedule and for the Components of the C&I Customer Specific Credits that are to be effective January 1st of the subsequent Year.
<u>RATE SCHEDULE FOR FIXED SRCS CREDIT for 2019</u>	
<u>Rate Schedule</u>	<u>Fixed SCRS Credit</u>
R, RE-TOU	\$0.07032
RD	\$0.05969
RD-TDR	\$0.07030
C, NMTR	\$0.06725
SG, SG-CPP, STOU, SPVTOU	\$0.06457
SGL	\$0.09070
SST	\$0.06457
PG, PG-CPP, PTOU, SCS-7	\$0.05491
PST	\$0.05491
TG, TG-CPP, TFOU, SCS-8	\$0.05084
TST	\$0.05084
(Continued on Sheet No. 114G)	

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Sheet No. 114G

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ELECTRIC RATES		RATE
SOLAR REWARDS COMMUNITY SERVICE		
SCHEDULE SRCS		
<u>COMPONENTS FOR CALCULATING C&I INDIVIDUAL SRCS CREDITS for 2019</u>		
	<u>(BER)</u>	
<u>Rate Schedule</u>	<u>Base Energy Rate with GRSA</u>	
SG, SG-CPP, SST, STOU, SPVTOU	\$ 0.00441	
SGL	\$ 0.00441	
PG, PST, SCS-7, PTOU, PG-CPP	\$ 0.00439	
TG, TST, FTOU , SCS-8, TG-CPP	\$ 0.00422	
	<u>ECA Component</u>	
SG, SG-CPP, SST, STOU, SPVTOU	\$ 0.03012	
SGL	\$ 0.03012	
PG, PG-CPP, PST, SCS-7, PTOU	\$ 0.02939	
TG, TG-CPP, TST, FTOU , SCS-8	\$ 0.02879	
	<u>T&D Component Cost %</u>	
SG, SG-CPP, STOU, SPVTOU,	24.36%	
SST	24.36%	
SGL	17.79%	
PG, PG-CPP, PTOU, SCS-7	18.85%	
PST	18.85%	
TG, TG-CPP, FTOU , SCS-8	7.11%	
TST	7.11%	
	<u>TCA Component Cost %</u>	
SG, SG-CPP, STOU, SPVTOU	1.94%	
SST	1.94%	
SGL	6.59%	
PG, PG-CPP, PTOU, SCS-7	1.73%	
PST	1.73%	
TG, TG-CPP, FTOU , SCS-8,	1.86%	
TST	1.86%	

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 130P.O. Box 840
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ELECTRIC RATES	RATE														
EARNINGS SHARING ADJUSTMENT															
SCHEDULE ESA															
<u>APPLICABILITY</u>															
All rate schedules for electric service are subject to an Earnings Sharing Adjustment (ESA). The ESA amount will be subject to annual changes to be effective beginning August 1 of each Year. There shall be a true-up mechanism to the extent necessary to address any over/under recovery issues. The ESA for all applicable rate schedules is set forth on Sheet No. 130B, and will be included in the then current General Rate Schedule Adjustment (GRSA) for billing purposes.															
<u>EARNINGS SHARING MECHANISM</u>															
The earnings sharing mechanism is used to apply prospective Electric Rate Adjustments for earnings in the prior Year over the Company's authorized return on equity (ROE) threshold of ten percent (10.00%). The earnings sharing mechanism for earnings in excess of the ten percent (10.00%) ROE is as follows:															
<table border="1"> <thead> <tr> <th rowspan="2">Earned Return on Equity</th> <th colspan="2">Sharing Percentages</th> </tr> <tr> <th>Customers</th> <th>Company</th> </tr> </thead> <tbody> <tr> <td>> 10.0% ≤ 10.2%</td> <td>60%</td> <td>40%</td> </tr> <tr> <td>> 10.2% ≤ 10.5%</td> <td>50%</td> <td>50%</td> </tr> <tr> <td>> 10.5%</td> <td>100%</td> <td>0%</td> </tr> </tbody> </table>	Earned Return on Equity	Sharing Percentages		Customers	Company	> 10.0% ≤ 10.2%	60%	40%	> 10.2% ≤ 10.5%	50%	50%	> 10.5%	100%	0%	
Earned Return on Equity		Sharing Percentages													
	Customers	Company													
> 10.0% ≤ 10.2%	60%	40%													
> 10.2% ≤ 10.5%	50%	50%													
> 10.5%	100%	0%													
<u>RESERVED FOR FUTURE FILING</u>															
Beginning with the 2015 calendar Year through 2017, earnings sharing will be measured against a new authorized ROE threshold of 9.83%. The earnings sharing mechanism for earnings in excess of the 9.83% ROE is as follows:															
<table border="1"> <thead> <tr> <th rowspan="2">Earned Return on Equity</th> <th colspan="2">Sharing Percentages</th> </tr> <tr> <th>Customers</th> <th>Company</th> </tr> </thead> <tbody> <tr> <td>≤ 9.83%</td> <td>0%</td> <td>100%</td> </tr> <tr> <td>> 9.83% ≤ 10.48%</td> <td>50%</td> <td>50%</td> </tr> <tr> <td>> 10.48%</td> <td>100%</td> <td>0%</td> </tr> </tbody> </table>	Earned Return on Equity	Sharing Percentages		Customers	Company	≤ 9.83%	0%	100%	> 9.83% ≤ 10.48%	50%	50%	> 10.48%	100%	0%	
Earned Return on Equity		Sharing Percentages													
	Customers	Company													
≤ 9.83%	0%	100%													
> 9.83% ≤ 10.48%	50%	50%													
> 10.48%	100%	0%													
(Continued on Sheet No. 130A)															

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PUBLIC SERVICE COMPANY OF COLORADO

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ELECTRIC RATES	RATE
EARNINGS SHARING ADJUSTMENT	
SCHEDULE ESA	
<p><u>EARNINGS SHARING MECHANISM</u> — Cont'd</p>	
<p>As provided in the Settlement Agreement approved by the Commission in Decision No. C12-0494 in Proceeding No. 11AL-947E for 2012 through 2014 and in accordance with the Settlement Agreement approved by the Commission in Decision No. C15-0292 in Proceeding No. 14AL-0660E for 2015 through 2017, earnings shall be calculated based on the Company's actual as-booked expenses and weather normalized base rate revenues for the prior Year, including revenues from the GRSA as adjusted to remove the effects of any ESA and as further adjusted as described below. In the case of the earnings calculation for 2012 through 2014, other regulatory adjustments (including any revenues from the application of the Revenue Loss Adjustment tariff) may have been in effect during the prior Year. For 2014, earnings shall be based on the application of the methodologies and ratemaking principles set forth in Attachment D to the Settlement Agreement entered into in Proceeding No. 11AL-947E. For 2015-2017, earnings shall be based on the application of the methodologies and ratemaking principles set forth in Attachment E to the Settlement Agreement entered into in Proceeding No. 14AL-0660E.</p> <p>The ESA will be derived by dividing the amount of the ESA as derived above by projected weather-normalized revenues over the twelve (12) Months the ESA will be effective.</p>	
<p><u>RESERVED FOR FUTURE FILING</u></p>	
<p><u>INFORMATION TO BE FILED WITH THE PUBLIC UTILITIES COMMISSION</u></p>	
<p>Each annual revision to the ESA will be accomplished by filing an advice letter and will be accompanied by such supporting data and information as the Commission may require from time to time. The Company will file an earnings report on April 30 following each Year to which earnings sharing applies, detailing the regulatory electric earnings and any calculated rate reduction to Customers' rates.</p>	
<p>(Continued on Sheet No. 130B)</p>	

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ELECTRIC RATES	RATE
EARNINGS SHARING ADJUSTMENT	
The ESA for the period August 1, 2018 through July 31, 2019 shall be negative 0.05 percent. Said adjustment shall be applied as part of the GRSA and shall not apply to charges determined by Non Base Rate Adjustments or Total Rate Adjustments.	
<u>RESERVED FOR FUTURE FILING</u>	

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Sheet No.

ELECTRIC RATES

QUALITY OF SERVICE PLAN (QSP)

DEFINITIONS – Cont'd

Customer Average Interruption Duration Index

The Customer Average Interruption Duration Index (CAIDI) is the average time to restore electric service. The Annual CAIDI shall be calculated by dividing the total duration of all Customer sustained (greater than five (5) minutes) interruptions by the total number of Customer sustained interruptions during the Performance Year.

System Average Interruption Duration Index

The System Average Interruption Duration Index (SAIDI) is the average interruption duration for all Customers served. The Annual SAIDI shall be calculated by dividing the total duration of all Customer sustained interruptions by the average number of Customers served during the Performance Year.

System Average Interruption Frequency Index

The System Average Interruption Frequency Index (SAIFI) is the average number of interruptions per Customer served. The Annual SAIFI shall be calculated by dividing the total number of Customer sustained interruptions by the average number of Customers served during the Performance Year.

Answer Time

Answer Time shall be measured from the instant the Customer selects the option from the mechanized menu to speak to a Customer Service Representative (CSR) to the time the call is responded to by a CSR.

TERM OF THE QSP

The QSP shall be in effect for Performance Years ~~2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018 and 2019, 2020, and 2021.~~

BILL CREDIT ADJUSTMENT

In each Performance Year, the maximum total bill credit is \$11 million allocated as follows:

- Customer Complaints \$ 1.0 million
- Telephone Response \$ 1.0 million
- Regional System Reliability \$ 7.064 million
- Electric Service Continuity \$ 1.0 million
- Electric Service Restoration \$ 1.0 million

(Continued on Sheet No. 131B)

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ELECTRIC RATES

QUALITY OF SERVICE PLAN (QSP)

BILL CREDIT ADJUSTMENT – Cont'd

In 2007, the Customer Complaint performance measure shall not be subject to a bill credit.

The maximum \$7.064 million bill credit associated with Regional System Reliability shall be allocated to each of the Operating Regions. The bill credit amount at risk for each of the non-OMS Operating Regions shall be set equal to \$7.50 times the number of Customers in that region as of December 31 of the Performance Year. The total of the bill credit amounts at risk for all of the non-OMS Operating Regions shall be subtracted from \$7.064 million, and the balance shall be allocated as the bill credit amounts at risk for each of the OMS Operating Regions pro-rata based on the on the number of Customers in each region as of December 31 of the Performance Year.

BILL CREDIT DISBURSEMENT

Any bill credits shall be applied to electric Customer bills during the following July billing cycle of a given Performance Year. Any bill credit amounts not remitted by the end of the July billing cycle shall accrue interest beginning after the September billing cycle of the applicable Year at a rate equal to the Company's Customer deposit interest rate.

REPORTING REQUIREMENTS

By April 1 of each Year, the Company shall file annual reports ~~as described in the Partial Stipulation and Settlement Agreement, dated March 22, 2006, ("QSP Settlement") as modified by Decision No. C06-1303.~~ The Staff of the Commission shall review and verify the findings in the Company's annual reports and submit a report to the Commission by May 1 of each Year. ~~The Company shall also file Monthly and quarterly reports as specified in the QSP Settlement and as modified by Decision No. C06-1303.~~

PERFORMANCE MEASURES

Customer Complaints

The Customer Complaints measure shall assess the rate of Customer Complaints per 1,000 Customers on a Performance Year basis. The number of Customers shall be the number of December bills issued by the Company. The number of Customer Complaints is the number of complaints obtained from the Commission External Affairs Section's Consumer Complaint System, less agreed upon exclusions as described herein. The Customer Complaints threshold shall be 0.8 complaints per 1,000 Customers.

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ELECTRIC RATES	RATE
GENERAL RATE SCHEDULE ADJUSTMENT	
<p><u>GRSA:</u> The charge for electric service calculated under Company's electric base rate schedules shall be adjusted by the Rider amount as shown below to reflect the Tax Cuts and Jobs Act (TCJA) Impact. Said adjustment shall not apply to charges determined by Non-Base Rate Adjustments.</p>	
<p>General Rate Schedule Adjustment (GRSA)</p>	<p>-4.19 <u>13.00%</u></p>
<p>General Rate Schedule Adjustment (GRSA – Effective April 1, 2019 through June 30, 2019)</p>	<p>-0.44%</p>
<p><u>GRSA-Energy (GRSA-E):</u> The charge for electric service calculated under Company's electric base rate schedules for Kilowatt-Hours used for the various levels of service delivery shall be adjusted by the Factors as shown below to recover the costs of the Rush Creek Wind Project. Said Factors shall not apply to charges determined by Non-Base Rate Adjustments.</p>	
<p><u>Residential, applicable to all Kilowatt-Hours used under Residential General, Residential Demand, Residential Energy-Time of Use and Residential Demand-Time Differentiated Rates Services</u></p>	<p>\$ 0.00455/kWh</p>
<p><u>Small Commercial and Non-Metered at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service</u></p>	<p>\$ 0.00455/kWh</p>
<p><u>Commercial and Industrial Service at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service</u></p>	<p>\$ 0.00455/kWh</p>
<p><u>Commercial and Industrial Service at Primary Voltage, applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Primary or Special Contract Service</u></p>	<p>\$ 0.00444/kWh</p>
<p><u>Commercial and Industrial Service at Transmission Voltage, applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Transmission Service</u></p>	<p>\$ 0.00429/kWh</p>

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ELECTRIC RATES		RATE
DEMAND-SIDE MANAGEMENT COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$0.00159/kWh
RD	Demand Charge	0.17/kW-Mo
RD-TDR	Gen & Trans Demand Charge	0.34/kW-Mo
RE-TOU	Energy Charge	0.00159/kWh
<u>Small Commercial Service</u>		
C	Energy Charge	0.00143/kWh
NMTR	Energy Charge	0.00143/kWh
<u>Commercial & Industrial General Service</u>		
SGL	Energy Charge	0.00617/kWh
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.50/kW-Mo
SG-CPP	Gen & Trans Demand Charge	0.50/kW-Mo
PG, PTOU	Gen & Trans Demand Charge	0.48/kW-Mo
PG-CPP	Gen & Trans Demand Charge	0.48/kW-Mo
TG, TTOU	Gen & Trans Demand Charge	0.43/kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.43/kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	0.48/kW-Mo
SCS-8	Production Demand Charge	0.43/kW-Mo
(Continued on Sheet No. 140A)		

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ELECTRIC RATES		RATE
PURCHASED CAPACITY COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$0.00401/kWh
RD	Demand Charge	0.43/kW-Mo
RD-TDR	Gen & Trans Demand Charge	0.87/kW-Mo
RE-TOU	Energy Charge	0.00401/kWh
<u>Small Commercial Service</u>		
C	Energy Charge	0.00362/kWh
NMTR	Energy Charge	0.00362/kWh
<u>Commercial & Industrial General Service</u>		
SGL	Energy Charge	0.01552/kWh
SG, STOU, SPVTOU	Gen & Trans Demand Charge	1.24/kW-Mo
SG-CPP	Gen & Trans Demand Charge	1.24/kW-Mo
PG, PTOU	Gen & Trans Demand Charge	1.19/kW-Mo
PG-CPP	Gen & Trans Demand Charge	1.19/kW-Mo
TG, TTOU	Gen & Trans Demand Charge	1.07/kW-Mo
TG-CPP	Gen & Trans Demand Charge	1.07/kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	1.19/kW-Mo
SCS-8	Production Demand Charge	1.07/kW-Mo
<u>Recycled Energy</u>		
Secondary	Gen & Trans Standby Capacity Reservation Fee Usage Demand Charge	0.15/kW-Mo 1.09/kW-Mo
Primary	Gen & Trans Standby Capacity Reservation Fee Usage Demand Charge	0.14/kW-Mo 1.05/kW-Mo
Transmission	Gen & Trans Standby Capacity Reservation Fee Usage Demand Charge	0.13/kW-Mo 0.94/kW-Mo

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ELECTRIC RATES		RATE
TRANSMISSION COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$ 0.000 <u>35203</u> /kWh
RD	Demand Charge	0. <u>0422</u> /kW-Mo
RD-TDR	Gen & Trans Demand Charge	0. <u>0844</u> /kW-Mo
RE-TOU	Energy Charge	0.000 <u>35203</u> /kWh
<u>Small Commercial Service</u>		
C	Energy Charge	0.000 <u>32184</u> /kWh
NMTR	Energy Charge	0.000 <u>32184</u> /kWh
<u>Commercial & Industrial General Service</u>		
SGL	Energy Charge	0.001 <u>36788</u> /kWh
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0. <u>1163</u> /kW-Mo
SG-CPP	Gen & Trans Demand Charge	0. <u>1163</u> /kW-Mo
PG, PTOU	Gen & Trans Demand Charge	0. <u>1061</u> /kW-Mo
PG-CPP	Gen & Trans Demand Charge	0. <u>1061</u> /kW-Mo
TG, TTOU	Gen & Trans Demand Charge	0. <u>0954</u> /kW-Mo
TG-CPP	Gen & Trans Demand Charge	0. <u>0954</u> /kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	0. <u>1061</u> /kW-Mo
SCS-8	Production Demand Charge	0. <u>0954</u> /kW-Mo

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ELECTRIC RATES		RATE
TRANSMISSION COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Recycled Energy</u>		
Secondary	Gen & Trans Standby Capacity Reservation Fee	\$ 0. 0108 /kW-Mo
	Usage Demand Charge	0. 1055 /kW-Mo
Primary	Gen & Trans Standby Capacity Reservation Fee	0. 0107 /kW-Mo
	Usage Demand Charge	0. 0954 /kW-Mo
Transmission	Gen & Trans Standby Capacity Reservation Fee	0. 0107 /kW-Mo
	Usage Demand Charge	0. 0847 /kW-Mo
<u>Standby Service</u>		
SST	Gen & Trans Standby Capacity Reservation Fee	0. 0108 /kW-Mo
	Usage Demand Charge	0. 1055 /kW-Mo
PST	Gen & Trans Standby Capacity Reservation Fee	0. 0107 /kW-Mo
	Usage Demand Charge	0. 0954 /kW-Mo
TST	Gen & Trans Standby Capacity Reservation Fee	0. 0107 /kW-Mo
	Usage Demand Charge	0. 0847 /kW-Mo
<u>Lighting Service</u>		
RAL, CAL, PLL, MSL, ESL, SL, SSL, COL, SLU	Energy Charge	0.000 17100 /kWh
TSL, MI	Energy Charge	0.000 18107 /kWh
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ELECTRIC RATES	RATE
ELECTRIC COMMODITY ADJUSTMENT	
<u>ECA FACTORS FOR THE SECOND QUARTER OF 2019</u>	
<u>ECA Factors for Billing Purposes:</u>	
Residential, applicable to all Kilowatt-Hours used under Residential General and Residential Demand Services	\$0.02 <u>6023081</u> /kWh
Residential Time-of-Use applicable to all Kilowatt-Hours used under Residential Energy-Time of Use and Residential Demand-Time Differentiated Rates Service	
Mandatory Time-of-Use Off-Peak	\$0.01 <u>8692213</u> /kWh
On-Peak to Off-Peak Ratio	1.62
Mandatory Time-of-Use On-Peak	\$0.03 <u>028584</u> /kWh
Small Commercial and Non-Metered at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service	\$0.02 <u>6023081</u> /kWh
Commercial and Industrial Service at Secondary Voltage and Residential Time-of-Use applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$0.02 <u>6023081</u> /kWh
Optional Time-of-Use Off-Peak	\$0.02 <u>184585</u> /kWh
On-Peak to Off-Peak Ratio	1.43
Optional Time-of-Use On-Peak	\$0.03 <u>123697</u> /kWh
Commercial and Industrial Service at Primary Voltage, applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Primary or Special Contract Service	
Mandatory Time-of-Use Off-Peak	\$0.02 <u>163560</u> /kWh
On-Peak to Off-Peak Ratio	1.43
Mandatory Time-of-Use On-Peak	\$0.03 <u>093660</u> /kWh
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ELECTRIC RATES	RATE
ELECTRIC COMMODITY ADJUSTMENT	
<u>ECA FACTORS FOR THE SECOND QUARTER OF 2019</u>	
<u>ECA Factors for Billing Purposes:</u>	
<p>Commercial and Industrial Service at Transmission Voltage, applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Transmission Service</p>	
<p style="padding-left: 40px;">Mandatory Time-of-Use Off-Peak</p>	<p>\$0.02118507/kWh</p>
<p style="padding-left: 40px;">On-Peak to Off-Peak Ratio</p>	<p>1.43</p>
<p style="padding-left: 40px;">Mandatory Time-of-Use On-Peak</p>	<p>\$0.03029586/kWh</p>
<p>Lighting, applicable to all Kilowatt-Hours used under any Rate Schedule for Commercial Lighting or Public Street Lighting Service</p>	<p>\$0.026023081/kWh</p>
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ELECTRIC RATES

ELECTRIC COMMODITY ADJUSTMENT

ELECTRIC COMMODITY ADJUSTMENT – Cont'd

- 8) NGS Balance shall be the total cost for the sales of natural gas less the natural gas sales credit for all revenue received by the Company for the sale of natural gas to Southwest Generation for their Fountain Valley Facility.
- 9) Renewable*Connect Credit is the projected total cost of credits paid to Renewable*Connect subscribers for the next calendar quarter plus the projected cost of unsubscribed portions of the Renewable*Connect resource that will be recovered at the forecasted marginal avoided cost for solar plus an additional value equal to the capacity value of solar.

The ECA revenue collected for the quarter will be adjusted for billing cycle lag.

Interest shall accrue Monthly on the average Monthly deferred balance (whether the balance is positive or negative). The Monthly interest rate shall be at a rate equal to the average of the daily rates for Commercial Paper, Financial, 3-Month rates, published by the United States Federal Reserve H.15 report (<http://www.federalreserve.gov/releases/h15/data.htm>).

ADJUSTMENT FOR SHORT-TERM SALES MARGIN

Positive short-term sales margins from the calendar Year shall be shared with retail Customers through an adjustment to the ECA. Margin sharing shall be calculated separately for both the Generation Book margins and Proprietary Book margins. Proprietary Book margins shall be calculated from the Company's share of margins under the Joint Operating Agreement. Within each of these books, the retail jurisdictional Gross Margin shall be aggregated annually. If the aggregated Gross Margin from either book is negative, the negative margin shall not be passed on to retail Customers.

If the annual retail jurisdictional aggregated Gross Margin in either book is positive, then such positive annual retail jurisdictional Gross Margin shall be shared annually with retail Customers through the ECA as follows:

- 1) Generation Book: Gross Margin in excess of \$~~308,868~~~~678,027~~ for calendar Year ~~2018~~~~2015~~ and subsequent Years shall be shared ninety percent (90%) retail Customers/ten percent (10%) Company.
- 2) Proprietary Book: Gross Margin in excess of \$~~697,421~~~~514,659~~ for calendar Year ~~2018~~~~2015~~ and subsequent Years shall be shared ten percent (10%) retail Customers/ninety percent (90%) Company.

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ELECTRIC RATES

ELECTRIC COMMODITY ADJUSTMENT

ADJUSTMENT FOR SHORT-TERM SALES MARGIN – Cont'd

The Company shall include in its quarterly filing for effect April 1 of each Year a report setting forth the retail Customer share of positive short-term sales margins from the prior calendar Year. The total positive short-term sales margins will be divided by three (3), and the quotient shall be subtracted from each quarterly ECARR for the remainder of the calendar Year.

ADJUSTMENT FOR SO₂ ALLOWANCE MARGINS

Margins earned from the sale of SO₂ allowances by the Company shall be shared with retail Customers in accord with Commission orders. The Company shall include in its quarterly filing for effect April 1 of each Year a report setting forth the retail Customer share of the SO₂ allowance margins from the prior calendar Year. The margins to be shared will be divided by three (3), and the quotient shall be subtracted from each quarterly ECARR for the remainder of the calendar Year.

PUEBLO INCENTIVE PROPERTY TAX CREDIT

An adjustment shall be made to the Deferred Account Balance to include the flow-through to Customers of the amount of any incentive property tax credit or payment received by the Company from the City of Pueblo or Pueblo County pursuant to agreements entered into by the Company with the City of Pueblo and Pueblo County in 2005, commencing with incentive property tax credits or payments attributable to property taxes payable for tax Year 2012. As to each regular quarterly ECA application, the adjustment to the applicable Deferred Account Balance shall include all such incentive property tax credits and payments received by the Company during the quarterly period ending as of the last day of the calendar Month immediately preceding the date of the ECA application.

RUSH CREEK WIND PROJECT COST RECOVERY

The Company shall include the retail cost of the ~~Rush Creek Wind Project in accord with Commission orders. The cost shall include the Revenue Requirement, Production Tax Credit(s) and the Capital Cost Sharing as applicable. The Revenue Requirement, with the exception of any incremental costs associated with the Rush Creek Wind Project, will flow through the ECA mechanism until such a time that the Revenue Requirement is rolled into base rates. The Production Tax Credit and Capital Cost Sharing will continue to flow through the ECA mechanism~~ in accord with Commission orders.

CHEYENNE RIDGE WIND PROJECT COST RECOVERY

The Company shall include the retail cost of the Cheyenne Ridge Wind Project in accord with Commission orders. The cost shall include the Revenue Requirement, Deferred Tax Asset carrying costs and Production Tax Credit(s) as applicable. The Revenue Requirement will flow through the ECA mechanism until such a time that the Revenue Requirement is rolled into base rates. The Production Tax Credit and Deferred Tax Asset carrying costs will continue to flow through the ECA mechanism in accord with Commission orders.

EQUIVALENT AVAILABILITY FACTOR PERFORMANCE MECHANISM

The Equivalent Availability Factor Performance Mechanism (EAFPM) will apply only to the Company's performance in calendar Years 2015, 2016 and 2017. An adjustment shall be made to the Deferred Account Balance to include the incentive or penalty attributable to the EAFPM for performance in 2015, 2016 and 2017.

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ELECTRIC RATES

ELECTRIC COMMODITY ADJUSTMENT

EQUIVALENT AVAILABILITY FACTOR PERFORMANCE MECHANISM — Cont'd

The Company shall file on or before April 1, 2016, April 1, 2017, and April 1, 2018, a report detailing the results of the EAFPM for the previous calendar Year and requesting through an Application Commission approval of an adjustment as applicable to the ECA Deferred Account Balance. Once a final Commission Decision has been issued on the Company's Application, the total amount of the approved incentive or penalty will be included in the subsequent quarterly filing.

For calendar Years 2015, 2016 and 2017, the Company shall calculate the Current Year Weighted Average EAF for the Eligible Units.

If the Current Year Weighted Average EAF for calendar Year 2015 is at or above 86.19 percent, then the Company will earn a before-tax incentive of \$3 million. If the Current Year Weighted Average EAF for calendar Year 2015 is at or below 83.79 percent, then the Company will be assessed a before-tax penalty of \$3 million. If the Current Year Weighted Average EAF for calendar Year 2015 falls between 83.79 percent and 86.19 percent, then the Company will neither earn an incentive nor be assessed a penalty.

If the Current Year Weighted Average EAF for calendar Year 2016 or calendar Year 2017 is at or above 86.57 percent, then the Company will earn a before-tax incentive of \$3 million. If the Current Year Weighted Average EAF for calendar Year 2016 is at or below 84.49 percent, then the Company will be assessed a before-tax penalty of \$3 million. If the Current Year Weighted Average EAF for calendar Year 2016 falls between 84.49 percent and 86.57 percent, then the Company will neither earn an incentive nor be assessed a penalty.

RESERVED FOR FUTURE FILING

The Company shall exclude the following circumstances from the Current Year EAF calculation:

- 1) Outage events that are classified as Outside Management Control in the Generating Availability Data System (GADS).
- 2) All outage events that are specifically attributable to an order from a state or federal regulatory agency or an adopted state or federal law.

For purposes of this Equivalent Availability Factor Incentive Mechanism section, the following definitions will apply:

Eligible Units for 2015. Cherokee 4, Comanche 1-3, Hayden 1-2, Pawnee, Fort St. Vrain 1-4 and Rocky Mountain Energy Center 1-3.

Eligible Units for 2016 and 2017. Cherokee 4-7, Comanche 1-3, Hayden 1-2, Pawnee, Fort St. Vrain 1-4 and Rocky Mountain Energy Center 1-3.

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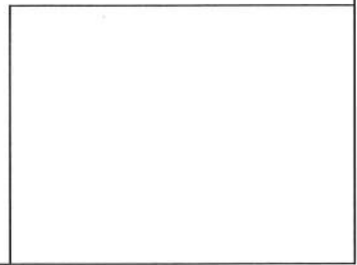
ELECTRIC COMMODITY ADJUSTMENT

EQUIVALENT AVAILABILITY FACTOR PERFORMANCE MECHANISM – Cont'd

~~Equivalent Availability Factor (EAF). The total number of available hours for the specified time period minus the equivalent derated hours, both planned, unplanned and seasonal, and then divided by the number of hours in the same period. The result is then multiplied by 100 percent (100%). The EAF shall be calculated consistent with the North American Electric Reliability Corporation requirements as reported in GADS.~~

~~Current Year Weighted Average EAF. The average of the EAFs of the Eligible Units in the current Year, weighted by the Net Maximum Capacity of the Eligible Units.~~

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ELECTRIC RATES		RATE
CLEAN AIR-CLEAN JOBS ACT RIDER		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$ (0.00018) 0.00301 /kW
RD	Demand Charge	(0.02) 0.32 /kW-Mo
RD-TDR	Gen & Trans Demand Charge	(0.04) 0.65 /kW-Mo
RE-TOU	Energy Charge	(0.00018) 0.00301 /kW
<u>Small Commercial Service</u>		
C	Energy Charge	(0.00016) 0.00271 /kW
NMTR	Energy Charge	(0.00016) 0.00271 /kW
<u>Commercial & Industrial General Service</u>		
SGL	Energy Charge	(0.00069) 0.01164 /kW
SG, STOU, SPVTOU	Gen & Trans Demand Charge	(0.06) 0.93 /kW-Mo
SG-CPP	Gen & Trans Demand Charge	(0.06) 0.93 /kW-Mo
PG, PTOU	Gen & Trans Demand Charge	(0.05) 0.90 /kW-Mo
PG-CPP	Gen & Trans Demand Charge	(0.05) 0.90 /kW-Mo
TG, TTOU	Gen & Trans Demand Charge	(0.05) 0.80 /kW-Mo
TG-CPP	Gen & Trans Demand Charge	(0.05) 0.80 /kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	(0.05) 0.90 /kW-Mo
SCS-8	Production Demand Charge	(0.05) 0.80 /kW-Mo

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ELECTRIC RATES		RATE
CLEAN AIR-CLEAN JOBS ACT RIDER		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Recycled Energy</u>		
Secondary	Gen & Trans Standby Capacity Reservation Fee	\$ (0.01) 0.11/kW-Mo
	Usage Demand Charge	(0.05) 0.82/kW-Mo
Primary	Gen & Trans Standby Capacity Reservation Fee	(0.01) 0.11/kW-Mo
	Usage Demand Charge	(0.04) 0.79/kW-Mo
Transmission	Gen & Trans Standby Capacity Reservation Fee	(0.01) 0.10/kW-Mo
	Usage Demand Charge	(0.04) 0.70/kW-Mo
<u>Standby Service</u>		
SST	Gen & Trans Standby Capacity Reservation Fee	(0.01) 0.11/kW-Mo
	Usage Demand Charge	(0.05) 0.82/kW-Mo
PST	Gen & Trans Standby Capacity Reservation Fee	(0.01) 0.11/kW-Mo
	Usage Demand Charge	(0.04) 0.79/kW-Mo
TST	Gen & Trans Standby Capacity Reservation Fee	(0.01) 0.10/kW-Mo
	Usage Demand Charge	(0.04) 0.70/kW-Mo
<u>Lighting Service</u>		
RAL, CAL, PLL, MSL, ESL, SL, SSL, COL, SLU	Energy Charge	(0.00009) 0.00147/kWh
TSL, MI	Energy Charge	(0.00009) 0.00158/kWh

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ELECTRIC RATES

CLEAN AIR-CLEAN JOBS ACT RIDER

INFORMATION TO BE FILED WITH THE PUBLIC UTILITIES COMMISSION

Each revision to the CACJA Rider will be accomplished by filing an advice letter no later than November 1st of each Year to take effect on the next January 1 and will be accompanied by such supporting data and information as the Commission may require. The last advice letter will be filed by November 1, 2020 to take effect January 1, 2021. The Company shall submit a compliance advice letter filing to cancel the CACJA Rider tariff effective January 1, 2022.

The Company shall submit an additional annual filing on or around April 15, 2016, April 15, 2017, ~~and~~ April 15, 2018, April 15, 2019 and April 15, 2020. In this filing, the Company will: discuss the types and levels of expenditures incurred for Eligible CACJA Projects during the previous calendar Year; and compare the FRR and ARR for the previous calendar Year and explain material deviations. At a minimum, the Company will include in its filing the materials and data consistent with the Settlement reached in Proceeding No. 14AL-0660E.

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RULES AND REGULATIONS

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CHARGES FOR RENDERING SERVICE

Appropriate charges to Customers will be made at the time service is instituted or reinstated, or in the event that service at a specific location is transferred from one Customer to another. Charges will also be made to Customers for all service work performed for Customers on Customer's premises except for gratuitous services provided by Company. Service work performed at other than regular working hours shall be subject to overtime rates. Charges are set forth on the tariff sheet entitled Schedule of Charges for Rendering Service. These charges are to offset Company's costs for such service work and transactions and are in addition to all other Customer charges for electric service, for Customer deposits and for required charges under Company's filed Service Lateral and Distribution Extension Policy.

Gratuitous services to Customers by the Company will not be charged to the Customer. Such gratuitous services are limited to the following:

- 1. All emergency calls where permanent materials and facility replacement is not performed.
2. Bill investigations.
3. Customer service complaint investigations.
4. Changing Customer's equipment due to changes in service characteristics.
5. Routine maintenance of Company's facilities except in instances specifically identified in any Rate Schedule.
6. Radio and TV interference investigation.
7. Perform services resulting from outages on the Company's system.
8. Provide to the Customer or a Third Party Standard Customer Data Reports and Standard Aggregated Data Reports, as set forth in the Requests for Customer Data section of these Rules and Regulations.

To compensate Company for the cost of processing bad checks, the Company will make a charge to any Customer whose check for payment to the Company is returned by the bank as not payable. The amount of the charge is stated on the tariff sheet entitled Schedule of Charges for Rendering Service.

TEMPORARY OR INTERMITTENT SERVICE

If service to Customer is to be temporary or intermittent, service connection and any line construction involved will be at option of Company as set forth in Company's Electric Service Lateral Extension and Distribution Line Extension Policy.

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RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL

CREDIT OR DEBIT CARD PAYMENT OPTION

Customers served under Residential, Commercial and Industrial Service Rates may elect, at their option, to pay their Monthly utility bill for electric service with a credit or debit card. Customers electing to pay with a credit or debit card will be charged a per transaction convenience fee as set forth on the Company's Schedule of Charges for Rendering Service for credit or debit card. Payment option is not applicable to any charge under the Service Lateral Extension and Distribution Line Extension Policy.

AVERAGED MONTHLY PAYMENT PLAN FOR RESIDENTIAL AND SMALL COMMERCIAL CUSTOMERS

For purposes of this section, this policy applies to Residential, Small Commercial and Agricultural Customers.

Customers served under Residential, Commercial and Industrial Service Rates who have no Notice of Discontinuance of Service pending may elect, at their option, to pay Monthly bills for service on an Averaged Monthly Payment Plan beginning with any billing Month. Customers served under rate Schedules SST, PST and TST as well as seasonal Commercial or Industrial Customers are not eligible for service on an Averaged Monthly Payment Plan. A seasonal Customer shall be a Customer whose in-season billing demands for a minimum of six (6) consecutive billing Months equal or exceed seventy-five percent (75%) of the highest measured demand occurring during said period and whose off-season measured demand during the prior off-season is less than thirty percent (30%) of the maximum in-season measured demand for a minimum of three consecutive Billing Months.

Residential, and Small Commercial Customers electing the Averaged Monthly Payment Plan shall pay a Monthly amount equal to the estimated total annual bill divided by twelve (12). The estimated total annual bill is calculated based on a Customer's most recent twelve (12) Months' consumption and the then current rates of the Company. If the Customer's consumption information is available for less than twelve (12) Months, the available consumption information will be annualized to a common denominator of 365 days. Unless a review on the subsequent fourth (4th), seventh (7th) or tenth (10th) Month following the initial averaged Monthly payment Month shows an annual payment surplus or deficiency that exceeds an ~~an corporate-wide~~ annual variance threshold, the average Monthly payment shall be paid by the Customer for eleven (11) Months. The twelfth Month's payment shall be a settlement amount equal to the difference between the total of the prior eleven (11) Months' payments and the actual billings for the twelve (12) Month period.

This ~~corporate-wide~~ annual variance threshold is subject to change by the Company and is a fixed dollar amount applicable to each residential or commercial Customer for the remaining Months of the Averaged Monthly Payment Plan Year. Adjustments to the averaged Monthly payment amount will only be made to the remaining Months, either up or down, if the annual payment deficiency or surplus exceeds the ~~corporate-wide~~ annual variance threshold.

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COMPLAINTS

The Company will investigate promptly all complaints made by its Customers and will keep a record of all written complaints which record will include: the name and address of the complainant, the date, the character of the complaint, and the adjustment or disposition made thereof. This record will be kept at least three (3) years after the date of the complaint.

REQUESTS FOR CUSTOMER DATA

~~In the event that the Company receives a request from a Customer or a Third Party for the release of Customer Data, the Company will provide such data to the Customer or Third Party in accordance with the Commission's Rules and the provisions as set forth herein of this Requests for Customer Data section.~~

~~Customer Data Available to Customers and Third Parties~~

~~Customer Consent Form~~

~~A completed and executed Commission Consent to Disclose Utility Customer Data Form ("Customer Consent Form") is required for Customers to authorize the Company to provide to a Third Party a Standard Customer Data Report, a Non-Standard Customer Data Report, a Batched Standard Customer Data Report or a Batched Non-Standard Customer Data Report as defined herein. The Company shall not provide any Customer Data to any Third Party unless the Company has received a valid Customer Consent Form signed by the relevant Customer.~~

~~A Third Party requesting Customer Data must submit to the Company a completed Customer Consent Form signed by the Customer to whom the data pertains. The Customer Consent Form is available on the Commission website. Completed Customer Consent Forms must be emailed to datarequest@xcelenergy.com, mailed to P.O. Box 8 Eau Claire, WI, 54702, or faxed to 866-208-8732. The Company shall reject any Customer Consent Form that is non-compliant with the Commission's Rules or that is incomplete or that appears to contain inaccurate information. The Company will require five (5) business days to validate a Customer Consent Form. If the Company deems the Customer Consent Form invalid, the Company will notify the requestor.~~

~~Business Day~~

~~A Business Day for this Request for Customer Data section shall include weekdays except for Holidays.~~

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REQUESTS FOR CUSTOMER DATA—Cont'd

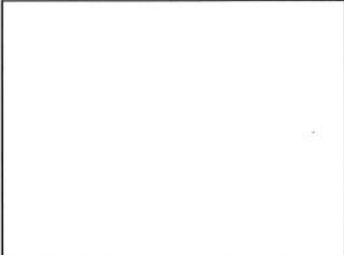
Customer Data Available to Customers and Third Parties—Cont'd

Standard Customer Data Report

~~_____The Company will provide to the requesting Customer or Third Party upon submission of a valid Customer Consent Form executed by the Customer to whom the data pertains, a Standard Customer Data Report as a gratuitous service. The types and amount of Standard Customer Data included in the Standard Customer Data Report will vary depending upon the meter type and network technology as determined by the Company to provide electric service and bill for such service for a specific Customer.~~

~~_____The types and amount of Standard Customer Data that may be included in the Standard Customer Data Report are determined by Company and are set forth below. The available types and amounts of Standard Customer Data may vary and change from time to time, based upon changes in the availability of such data from the Company's electronic data systems, as well changes in the meter type and network technology used to bill a Customer:~~

Premise- Number	Meter Read Method	Demand Billed-kW
Utility	Meter Read Date	Other Charges
Meter Number	Billing Period Days	ECA
Account- Number	On-Peak Usage-kWh	Service Sub Total
Customer Name	Off-Peak Usage-kWh	Tax
Service Number	Total Usage-kWh	Invoice Total
Street Address	Average Usage/Day-kWh	Invoice Date
City	Billed Demand On-Peak-kW	Report Date
State	Billed Demand Off-Peak-kW	
Zip Code	Actual Demand On-Peak-kW	
Multiplier	Adjusted Demand On-Peak-kW	
Premise Bill	Power Factor-kVar	
Invoice Number	Load Factor	
Batch Number	Usage Billed-kWh	



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REQUESTS FOR CUSTOMER DATA—Cont'd

Customer Data Available to Customers and Third Parties—Cont'd

Standard Customer Data Report—Cont'd

~~_____ A Customer or Third Party may request that the Company provide a Standard Customer Data Report that includes all of the applicable Standard Customer Data. The request must be for a specific time period as specified in the Customer Consent Form. A Customer or Third Party may also request that the Company provide a Standard Customer Data Report on an on-going basis. Ongoing data reports will be provided until such time that the Customer requests, in writing, that the reporting be terminated.~~

~~_____ At the election of the requesting party, such reports can be provided either via: 1) a secure electronic format that ensures adequate protections for the Company's system security and the continued privacy of the Customer during transmission; or, 2) paper sent through the United States Postal Service. If provided in an electronic format the report will be in an electronic file in a comma-separated values format, which is a delimited flat file format that can be supported by many applications such as Microsoft Excel. The requestor is responsible for providing to the Company an accurate email or postal mail address. The Company requires ten (10) business days to provide a Standard Report after validating the Customer Consent Form.~~

Natural Gas Customer Data

~~_____ A Non Standard Customer Data Report contains Natural Gas Customer Data. Natural Gas Customer Data may contain some or all of the following data fields as such are applicable to bill the Customer and may change over time as Customer billing may change:~~

Premise Number	Street Address	Gas Service Sub Total
Service Number	City	Tax
Install Number	State	Gas Invoice Total
Invoice Number	Zip	Invoice Date
Register Number	Read Date	Report Create Date
Batch Number	Read Method	
Reading	Days	
Premise Bill	Usage Therms MCF	
Customer Name	Usage Per Day	
Account Number	Heat Content Factor	
Utility	Heating Degree Days	
Service	Cost of Gas	
Meter Number	Distribution Charges	
Multiplier	Other Charges	

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REQUESTS FOR CUSTOMER DATA—Cont'd

Customer Data Available to Customers and Third Parties—Cont'd

Non-Standard Customer Data Reports

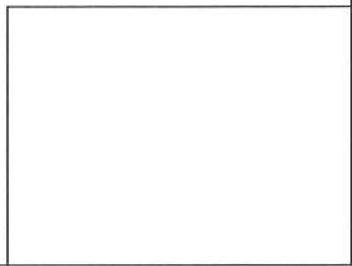
~~The Company offers three (3) Non-Standard Customer Data Reports as set forth herein of this Non-Standard Customer Data Reports subsection. The types and amount of Non-Standard Customer Data included in the Non-Standard Customer Data Reports will vary depending upon the meter type and network technology as determined by the Company to provide electric service and bill for such service for a specific Customer.~~

1. Non-Standard Customer Data Report

~~The Company will provide to the requesting Customer or Third Party upon submission of a valid Customer Consent Form executed by the Customer to whom the data pertains a Non-Standard Customer Data Report, as set forth in the Charges for Rendering Service section of these Rules and Regulation. A Non-Standard Customer Data Report contains all the same data fields as in the Standard Customer Data Report, but with the addition of Natural Gas Customer Data.~~

~~A Customer or Third Party request that the Company provide a Non-Standard Customer Data Report that includes all of the applicable Non-Standard Customer Data. The request must be for a specific time period as specified in the Customer Consent Form. A Customer or Third Party may also request that the Company provide a Non-Standard Customer Data Report on an on-going basis. Ongoing data reports will be provided until such time that the Customer requests, in writing, that the reporting be terminated.~~

~~At the election of the requesting party, such Non-Standard Customer Data Reports can be provided either via: 1) a secure electronic format that ensures adequate protections for the Company's system security and the continued privacy of the Customer during transmission; or, 2) paper sent through the United States Postal Service. If provided in an electronic format the report will be in an electronic file in a comma-separated values format, which is a delimited flat file format that can be supported by many applications such as Microsoft Excel. The Company requires ten (10) business days to provide a Non-Standard Report after validating the Customer Consent Form.~~



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REQUESTS FOR CUSTOMER DATA — Cont'd

Customer Data Available to Customers and Third Parties — Cont'd

2. Batched Standard Customer Data Report

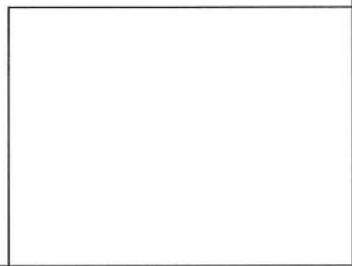
~~The Company will provide to the requesting Customer or Third Party upon submission of a valid Customer Consent Form executed by the Customer to whom the data pertains a Batched Standard Customer Data Report for a charge, as set forth in the Charges for Rendering Service section of these Rules and Regulation. The Batched Standard Customer Data Report contains all the same data fields as in the Standard Customer Data Report, but for more than one (1) Customer.~~

~~A Customer or Third Party may request that the Company provide a Batched Standard Customer Data Report as defined herein, for a specific group of Customers. The request must be for a specific time period as specified in the Customer Consent Form. A Customer or Third Party may also request that the Company provide a Batched Standard Customer Data Report on an on-going basis. Ongoing data reports will be provided until such time that the Customer requests, in writing, that the reporting be terminated.~~

~~Such Batched Standard Customer Data Reports will be provided via a secure electronic format that ensures adequate protections for the utility's system security and the continued privacy of the Customer during transmission. The Batched Standard Customer Data Report will be provided in an electronic file in a comma-separated values format, which is a delimited flat file format that can be supported by many applications such as Microsoft Excel. The Company requires ten (10) business days to provide a Batched Standard Customer Data Report after validating the Customer Consent Form.~~

3. Batched Non-Standard Customer Data Report

~~The Company will provide to the requesting Customer or Third Party upon submission of a valid Customer Consent Form executed by the Customer to whom the data pertains a Batched Non-Standard Customer Data Report for a charge, as set forth in the Charges for Rendering Service section of these Rules and Regulation. The Batched Non-Standard Customer Data Report contains all the same data fields as in the Non-Standard Customer Data Report, but for more than one (1) Customer.~~



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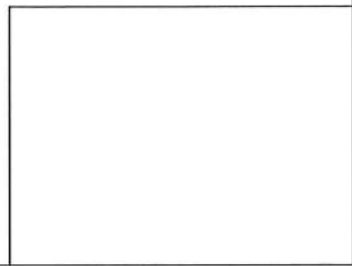
~~REQUESTS FOR CUSTOMER DATA—Cont'd~~

~~Customer Data Available to Customers and Third Parties—Cont'd~~

~~3. Batched Non-Standard Customer Data Report—Cont'd~~

~~A Customer or Third Party may request that the Company provide a Batched Non-Standard Customer Data Reports as defined herein, for a specific group of Customers. The request must be for a specific time period as specified in the Customer Consent Form. A Customer or Third Party may also request that the Company provide a Batched Non-Standard Customer Data Report on an ongoing basis. Ongoing data reports will be provided until such time that the Customer requests, in writing, that the reporting be terminated.~~

~~Such Batched Non-Standard Customer Data Reports will be provided via a secure electronic format that ensures adequate protections for the Company's system security and the continued privacy of the Customer during transmission. The Batched Non-Standard Customer Data Report will be provided in an electronic file in a comma-separated values format, which is a delimited flat file format that can be supported by many applications such as Microsoft Excel. The Company requires ten (10) business days to provide a Batched Non-Standard Customer Data Report after validating the Customer Consent Form.~~



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COMPLAINTS

The Company will investigate promptly all complaints made by its Customers and will keep a record of all written complaints which record will include: the name and address of the complainant, the date, the character of the complaint, and the adjustment or disposition made thereof. This record will be kept at least three (3) years after the date of the complaint.

REQUESTS FOR CUSTOMER DATA

The Company will not disclose Customer Data to a Third Party, except as necessary to provide regulated utility services to Customers; as otherwise permitted or required by law or Commission rule; or pursuant to the authorization given by the Customer in accordance with Commission Rules and the provisions set forth herein. Nothing herein limits a Customer's right to obtain their own data or the right of such Customer to provide their own data to anyone. The Company provides Customers with online self-service options for obtaining their own Customer Data.

Definitions

Business Day

A Business Day as used in this Request for Customer Data section shall include weekdays except for Holidays.

Customer Consent Form

A Customer Consent Form is a form required for Customers to authorize the Company to provide Customer Data to a Third Party. Customer Consent Forms are available on the Commission's website, as well as the Company's website.

Customer Data

Customer Data has the meaning as set forth in the Commission's Rules.

Third Party

Third Party has the meaning as set forth in the Commission's Rules.

Customer Data Available to Customers and Third Parties

Customer Consent Form Process

A completed and executed Customer Consent Form is required for Customers to authorize the Company to provide to a Third Party a Standard Customer Data Report or a Non-Standard Batched Customer Data Report, as defined herein. The Company shall not provide any of the foregoing Reports to any Third Party unless the Company has received a valid Customer Consent Form signed by the relevant Customer(s), and the Customer Consent Form(s) are accepted through the Company's validation processes. Customer Consent Form(s) may also be required in connection with a Whole Building Energy Use Data Report, as set forth herein.

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REQUESTS FOR CUSTOMER DATA – Cont'd

Customer Data Available to Customers and Third Parties – Cont'd

Completed Customer Consent Forms must be emailed to datarequest@xcelenergy.com, mailed to P.O. Box 8 Eau Claire, WI, 54702, or faxed to 866-208-8732. The Company shall reject any Customer Consent Form that is non-compliant with the Commission's Rules or that is not accepted through the Company's validation processes. The Company will require five (5) Business Days to validate a Customer Consent Form. If the Company deems the Customer Consent Form invalid, the Company will notify the requestor, in writing.

Standard Customer Data Report

A Standard Customer Data Report is a report provided at no charge to either a Customer or a Third Party that contains Customer Data for a single Customer. The Company will provide a Standard Customer Data Report to a Third Party if a valid Customer Consent Form is on file. The available types and amounts of Customer Data included in the Standard Customer Data Report will vary and change from time to time, based upon changes in the availability of such data from the Company's electronic data systems, as well as changes in the meter type and network technology used to provide electric service and to bill a specific Customer for such service. At a minimum, a Standard Customer Data Report will contain: Customer Number, Premise Number, Service Address, Meter Number, Meter Read Date, and Total Usage.

A Customer or Third Party may request that the Company provide a Standard Customer Data Report that includes all of the applicable standard Customer Data. The request must be for a specific time period, not to exceed thirty-six (36) Months or such other time period specifically permitted by the Customer Consent Form. A Customer or Third Party may also request that the Company provide a Standard Customer Data Report on an on-going basis. Ongoing reports will be provided until such time that the Customer requests, in writing, that the reporting be terminated, or so long as the consent is valid.

Frequency of Customer Data Updates and Transmittal. The frequency of Customer Data updates and transmittal for Standard Customer Data Reports will be when requested by the Customer or Third Party, no more frequently than Monthly.

Method of Transmittal. At the election of the requesting party, such reports can be provided either via: 1) a secure electronic format that ensures adequate protections for the Company's system security and the continued privacy of the Customer during transmission; 2) facsimile; or 3) paper sent through the United States Postal Service. The requestor is responsible for providing to the Company an accurate email or postal mail address.

Timeframe for Processing Requests. The Company requires ten (10) Business Days to provide a Standard Customer Data Report after validating the Customer Consent Form.

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Customer Data Available to Customers and Third Parties – Cont'd

Non-Standard Batched Customer Data Report

A Non-Standard Batched Customer Data Report is a report provided to either a Customer or a Third Party that contains Customer Data for more than one Customer. The Company will provide a Non-Standard Batched Customer Data Report to a Third Party if valid Customer Consent Forms are on file for all Customers to whom the data pertains and the Customer Consent Forms are accepted through the Company's validation processes. The available types and amounts of Customer Data included in the Non-Standard Batched Customer Data Report will vary and change from time to time, based upon changes in the availability of such data from the Company's electronic data systems, as well as changes in the meter type and network technology used to provide electric service and to bill a specific Customer for such service. At a minimum, a Non-Standard Batched Customer Data Report will contain: Customer Number, Premise Number, Service Address, Meter Number, Meter Read Date, and Total Usage.

A Customer or Third Party may request that the Company provide a Non-Standard Batched Customer Data Report that includes all of the applicable Customer Data for a specific group of Customers. The request must be for a specific time period (not to exceed six (6) Years) as specified in the Customer Consent Form, and the same time period must be applicable to all Customers included in the Non-Standard Batched Customer Data Report. A Customer or Third Party may also request that the Company provide a Non-Standard Batched Customer Data Report on an on-going basis. Ongoing data reports will be provided until such time that the Customer or Third Party requests, in writing, that the reporting be terminated.

Frequency of Customer Data Updates and Transmittal. The frequency of Customer Data updates and transmittal for Non-Standard Batched Customer Data Reports will be when requested by the Customer or Third Party.

Method of Transmittal. Non-Standard Batched Customer Data Reports will be provided via a secure electronic format that ensures adequate protections for the utility's system security and the continued privacy of the Customer during transmission.

Timeframe for Processing Requests. The Company requires ten (10) business days to provide a Non-Standard Batched Customer Data Report after validating the Customer Consent Forms.

Charge. The Non-Standard Batched Customer Data Report is provided for a charge per report, as set forth in the Schedule of Charges for Rendering Service.

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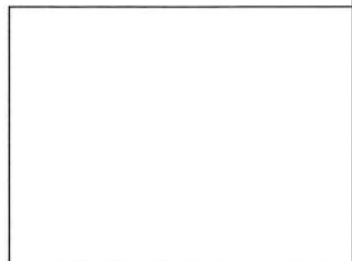
Aggregated Data Report

An Aggregated Data Report is a report that provides Aggregated Data and that meets the 15/15 aggregation requirement under the Commission's Rules. "Aggregated Data" means Customer Data, alone or in combination with non-Customer Data, resulting from processing (e.g., average of a group of customers) and/or the compilation of Customer Data of one or more Customers from which all unique identifiers and personal information has been removed. Customer Consent Forms are not required in order to obtain an Aggregated Data Report.

Standard Aggregated Data Reports

A Standard Aggregated Data Report contains Aggregated Data such as usage, revenue, and program participation, and can be generated by the Company using its standard reporting system, as outlined by the Company's geographical data boundaries. The available types and amounts of aggregated data included in the Standard Aggregated Data Report will vary and change from time to time, based upon changes in the availability of such aggregated data from the Company's electronic data systems, as well as changes in the meter type and network technology used to provide electric service and to bill Customers.

- Frequency of Data Collection. Limited to up to thirty-six (36) Months of data, one report annually.
- Method of Transmittal. Standard Aggregated Data Reports will be provided via a secure electronic format.
- Charge. There is no charge for a Standard Aggregated Data Report.
- Timeframe for Processing Requests. The Company requires ten (10) business days to provide a Standard Aggregated Data Report.
- Form. Standard Aggregated Data Reports can be requested by contacting the Company at the following link: [https://www.xcelenergy.com/customer support/contact us form](https://www.xcelenergy.com/customer-support/contact-us-form). The request must include the name of the requester, requester's company name (if applicable), contact name, address, phone number, and email. The request shall also include a description of the requested Standard Aggregated Data Report which at a minimum includes the requested geographic, time, and aggregated data parameters.



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REQUESTS FOR CUSTOMER DATA – Cont’d

Aggregated Data Report – Cont’d

Non-Standard Aggregated Data Reports

A Non-Standard Aggregated Data Report (a) contains Aggregated Data in addition to that available under a Standard Aggregated Data Report that cannot be generated by the Company using its standard reporting system; and/or (b) a Standard Aggregated Data Report for which subsequent ongoing Monthly updates are requested.

- Frequency of Data Collection. Limited to up to thirty-six (36) Months of data, no more frequently than Monthly.
- Method of Transmittal. Non-Standard Aggregated Data Reports will be provided via a secure electronic format.
- Charge. The Non-Standard Aggregated Data Report is compiled based on an hourly charge per report, as set forth in the Schedule of Charges for Rendering Service.
- Timeframe for Processing Requests. The Company requires more than ten (10) business days to provide a Non-Standard Aggregated Data Report, and the timing is dependent on the nature of the request.
- Form. Non-Standard Aggregated Data Reports can be requested by contacting the Company at the following link: <https://www.xcelenergy.com/customer-support/contact-us-form>. The report request must include the name of the requester, requester’s company name (if applicable), contact name, address, phone number, and email. The request shall also include a description of the requested Non-Standard Aggregated Data Report which at a minimum includes the requested geographic, time, and aggregated data parameters.

Whole Building Energy Use Data Report

If requested by a property owner or its authorized agent, the Company will provide a Whole Building Energy Use Data Report containing only whole building energy use data to the property owner or its authorized agent as required by rule 3034. Whole building energy use data is limited to the sum of the Monthly electric use for either all meters at a building on a parcel of real property or all buildings on a parcel of real property, and that meets the 4/50 aggregation requirement under the Commission’s Rules. The property owner and its authorized agent are not allowed to disclose the whole building energy use data except for the purposes of building benchmarking, identifying energy efficiency projects, and energy management. If the 4/50 aggregation requirement is met, Customer Consent Forms are not required for a Whole Building Energy Use Data Report. The additional requirements for requesting a Whole Building Energy Use Data Report and associated forms can be found at the following link: www.xcelenergy.com/energybenchmarking.

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Whole Building Energy Use Data Report – Cont'd

In the event the 4/50 aggregation requirement is not met, a Whole Building Energy Use Data Report may still be obtained if valid Customer Consent Forms, which have been accepted through the Company's validation processes, are on file for all Customers to whom the data pertains.

The Company may charge a property owner or its authorized agent for the development of a Whole Building Energy Use Data Report. Such rate shall be determined in the tariff as a Non-Standard Aggregated Data Report. Alternatively, the Company need not charge if the cost to charge a property owner or its authorized agent is greater than the cost to develop a Whole Building Energy Use Data Report.

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RULES AND REGULATIONS

ELECTRIC SERVICE

STANDARDS

ELECTRIC SYSTEM OPERATION AND MAINTENANCE

The Company will construct, operate, and maintain its electric system in such manner as to furnish good, safe, adequate, and continuous electric service in accordance with the provisions of the National Electrical Safety Code and the Commission Rules.

1. The Company will exercise reasonable diligence and care to furnish and deliver a continuous and sufficient supply of electric energy to Customer and to avoid any shortage or interruption in delivery of same. However, Company will not be liable for interruption, shortage or insufficiency in the supply of electric service, or for any injury, loss, or damage ~~occasioned thereby, if same is~~ due to causes or contingencies beyond the control of the Company including but not limited to accidents, breakdown of equipment, acts of God, authority and orders of government, floods, storms, fires, strikes, riots, or war.
2. The Company whenever it shall find it necessary for the purpose of making repairs or improvements to its system will have the right to temporarily suspend the delivery of electric service.
3. Interruptions in service, however, will not relieve Customer from any charges for service actually supplied, nor will accidents to Customer's equipment or machinery, or failure of Customer's installation, not due to the fault of Company, relieve Customer of payment of minimum charges under the rate or contract applicable.

TESTING EQUIPMENT

The Company will provide such testing apparatus and equipment as may be necessary to comply with the Commission Rules and the provisions hereof.

1. The Company will have available standard portable Watt-Hour meters (rotating standards), indicating electrical instruments, and portable recording volt-meters all of types and capacities suitable for testing service meters and making electrical tests on its system.
2. The Company will have available suitable electric measuring instruments and meters to be used as reference standards for testing and maintaining the accuracy of its portable testing meters and instruments.



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RULES AND REGULATIONS

ELECTRIC SERVICE

STANDARDS

ROUTINE METER TEST SCHEDULES - Cont'd

Alternating current Watt-Hour meters with surge
Proof magnets and with block-interval
(mechanical or electronic) Demand registers:at least once in 12 Years

Alternating current Watt-Hour meters with surge
Proof magnets and with lagged Demand
(thermal) registers:at least once in 8 Years

Alternating current Watt-Hour meters without
surge proof magnets, with or without Demand
registers and/or pulse initiators:at least once in 8 Years

Alternating current Watt-Hour graphic meters:at least once in 2 Years

OTHER METER TESTS AND ENERGY ADJUSTMENTS [TKSP1]

The Company, at any time, may test any of its meters. Upon written request of a Customer, the Company will test the accuracy of the service meter installed at Customer's premises free of charge if said meter has not been tested within the twelve (12) month period just prior to such request. Any meter so tested will be considered accurate if it meets the service meter accuracy requirements of Rule 3302. the average accuracy of the meter is within two percent (2%) plus or minus in accordance with the Commission Rules. Upon request of the Customer to said Commission, a representative of said Commission will be present when such test is made.

If any meter so tested is found to be running fast in excess of error tolerance levels allowed under Rule 3302 is found to be more than two percent (2%) fast, the Company shall refund to the Customer will adjust the electric energy used, as measured by said meter, for the period of one-half of the weighted average error for the period dating from the discovery of the meter error back to the previous meter test, with such period not to exceed twenty-four (24) Months. As used in this subparagraph, "weighted average error" means the arithmetic average of the percent error at light load and at heavy load giving the heavy load error a weight of four and the light load error a weight of one. the elapsed time since the last previous test, by such percentage as the meter was found in error and will rebill the adjusted amounts, provided said adjustment period shall not exceed six (6) Months, and Company will refund to Customer the difference between the bills as rendered for such period and the adjusted bills.

If any meter so tested is found to be running slow in excess of error tolerance levels allowed under Rule 3302 more than two percent (2%) slow, the Company may collect from the Customer one-half of the weighted average error for the period dating from the discovery of the meter error back to the previous meter test, with such period not to exceed six (6) Months. As used in this subparagraph, "weighted average error" means the arithmetic average of the percent error at light load and at heavy load giving the heavy load error a weight of four and the light load error a weight of one. the difference between the bills as rendered and corrected bills based upon an adjustment in electric energy calculated as aforesaid for one-half the time elapsed since the last previous test but not to exceed six (6) Months.

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STANDARDS

OTHER METER TESTS AND ENERGY ADJUSTMENTS – Cont'd

If any meter is found not to register, to register intermittently, or to partially register for any period when there is confirmed load, the Company may collect for the electric service used but not registered on the meter by averaging the amounts used under similar operating conditions during like periods immediately preceding or subsequent thereto, or over a corresponding period in the previous Year(s). The period for which the Company charges the estimated amount shall not exceed six (6) Months for Residential or Small Commercial electric service or twenty-four (24) Months for all remaining rate classes.

~~The period of time for which collection for non, intermittent or partially registered electric service shall be limited to the six (6) Month period for Residential electric service or twenty four (24) Month period for Commercial and Industrial Service immediately preceding the discovery of the failure in registration. There shall be no limitation for collection in the event of energy diversion or subterfuge.~~

— If any meter is found to register when there is no confirmed~~on no~~ load, an estimate will be made of the registration produced thereby for a period of not to exceed twenty-four (24)~~six (6)~~ Months immediately preceding such finding and a corresponding refund will be made to Customer therefore.

There shall be no limitation for collection in the event of energy diversion or subterfuge.

Under this section:

- i. in the event of an over-billing, the Customer may elect to receive the refund as a credit to future billings or as a one-time payment. If the Customer elects a one-time payment, the Company shall make the refund within thirty (30) days. Such over-billings shall not be subject to interest.
- ii. in the event of under-billing, the Customer may elect to enter into a payment arrangement on the under-billed amount. The payment arrangement shall be equal in length to the time period covered by the under-billed amount. Such under-billings shall not be subject to interest.
- iii. The time period limitations for collection of under-billed amounts shall not apply in the event of energy diversion or subterfuge.

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ELECTRIC SERVICE

STANDARDS

BILLING FOR ERRORS

As set forth hereunder, in the event errors in billing occur, Company shall refund to Customer the amount of any overcharge having resulted therefrom and, likewise, shall have the right to collect from Customer the amount of any resulting undercharge. The Company will exercise reasonable means to assure accurate computation of all bills for electric service. In the event a foreseeable Billing Error occurs, Company shall refund to Customer the amount of any overcharge having resulted therefrom and, likewise, shall have the right to collect from Customer the amount of any undercharge as set forth in this section.—A Billing Error excludes meter errors resulting in Energy Adjustments as set forth in the Other Meter Tests and Energy Adjustments section above, but includes other errors in billing, such as, but is not limited to an intermittent or partially registered measurement of electric service or electric production, an incorrect multiplier, an incorrect register and an incorrect meter trace error or service location.

For Residential, Residential Lighting, and/or Small Commercial Service, and for Billing Errors resulting in the time period for which billing and collection of an under-billing for electric service, the Company may bill and collect for the period during which the that results from a Billing Error occurred, determined from the date the Billing Error was discovered, with such period shall be for the period of the Billing Error limited to the -six (6) Months -period immediately preceding the discovery of the Billing Error. For Residential, Residential Lighting, -and Small Commercial Service, and for Billing Errors resulting in an over-billing for electric service, the Company shall refund Customer for the period during which the Billing Error occurred, determined from the date the Billing Error was discovered, with such the time period for which a Billing Error that results in over-billing for electric service shall be for the period of the Billing Error limited to the twenty-four (24) Months period immediately preceding the discovery of the Billing Error.

For all other rate classes Commercial and Industrial Service, and for Billing Errors resulting in either an under-billing or over-billing for electric service, the Company may bill and collect, or refund, as applicable, the period of time for which billing and collection of Billing Error may be made shall be for the period during which the Billing Error occurred, determined from the date the Billing Error was discovered, with such period of the Billing Error limited to the twenty-four (24) Months -period immediately preceding the discovery of the Billing Error.—The provisions of this paragraph apply to billing and collection of electric service due to Billing Error that results through no fault of the Customer and only where the Customer is reasonably unaware of Billing Error. The provisions of this tariff sheet shall not apply to meters that have been bypassed or in any way involved in energy diversion or in cases of subterfuge.

Under this section:

- i. in the event of an over-billing, the Customer may elect to receive the refund as a credit to future billings or as a one-time payment. If the Customer elects a one-time payment, the Company shall make the refund within thirty (30) days. Such over-billings shall not be subject to interest.
- ii. in the event of under-billing, the Customer may elect to enter into a payment arrangement on the under-billed amount. The payment arrangement shall be equal in length to the time period covered by the under-billed amount. Such under-billings shall not be subject to interest.
- iii. The time period limitations for collection of under-billed amounts shall not apply in the event of energy diversion or subterfuge.

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STANDARDS

BILLING FOR ERRORS – Cont'd

An applicant who was previously a Customer of the Company and has left the Company's electric system owing any amount for utility services and, subsequent thereto, desires to return to the Company's system shall not be entitled to receive utility service until all past due amounts are satisfied in full. In the event that any such Customer is found to be currently receiving utility service, any past due amounts will be transferred to the Customer's then active account(s).

VOLTAGE

1. Standard Voltage

The Company's standard nominal voltages for its secondary voltage distribution systems are 120 volts, single-phase, two-wire by exception only; 120/240 volt, single-phase, three-wire; 120/240 volt, three-phase, four-wire ; and where available, 120/208 volt, three-phase, four-wire; 120/240 volt, three-phase, four-wire or 277/480 volt, three-phase, four-wire.

Standard voltages at 240 volts, single-phase, two-wire; 240 volt, three-phase, three-wire; 208 volt, three-phase three-wire are limited to existing service locations as of January 1, 2017, after which the Company will not provide service at these service voltages.

2. Permissible Voltage Variation

The Company will make every reasonable effort to maintain the aforesaid voltages, as measured at Company's service terminals, so that for lighting service variations of more than five percent (5%) above or below such standards will not occur and for power service variations of more than ten percent (10%) above or below such standards will not occur at any time when service is furnished.

The foregoing limits are based on constant load consuming devices or gradual load changes and not on fluctuating loads. Variations in voltage in excess of those specified herein caused by the operation of apparatus on the Customer's premises which necessarily require large inrush of current such as produced by motors during starting, cold incandescent lamp filaments, X-ray machines, etc., by action of the elements, by unavoidable fluctuations of short duration due to necessary station or line operations, etc., will not be considered as a violation of this section.



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EFFECTIVE
DATE _____